COUNTY APACHE	AREA	ST JOHNS	LEASE	NO. 13-110718 STATE
WELL NAME RIDGEWAY 1	0-29-31 STATE			•
LOCATION SW NE ELEV 7310' GR	SEC 29 TWP KB SPUD DAT	10N RANG	GE 31E FOOTAGE	1980' FNL & 1980 FEL TOTAL DEPTH 2869
CONTRACTOR FORSTER D				
CASING SIZE DEPTH 8 5/8 846 7" 1902 51/2 2490	CEMENT LII 54056 citc	NER SIZE & I	DEPTH DRILLED B DRILLED B PRODUCTIV	Y ROTARY Y CABLE TOOL E RESERVOIR RODUCTION
EODMATION HODG	į.	SOURCE		
FORMATION TOPS	DEPTHS L.I	E.L.	REMARKS	
,				
ELECTRIC LOGS	PERFORATED	INTERVALS	PROD. INTERVALS	SAMPLE LOG SAMPLE DESCRP. SAMPLE NO
REMARKS				ADD TO DUIG
				APP. TO PLUG PLUGGING REP. COMP. REPORT
WATER WELL ACCEPTED BY				oone, Raioni
BOND CO. BANK OF THE WE	ST AND BANK ONE	CDs	BOND NO. SE	EE BOND COVER SHEET
BOND AMT. \$ 50,000.00	CANCELLEI)	DATE 5-23-20 ORGANIZATION	006; 11-28-1994; 7-7-1994 REPORT X
FILING RECEIPT 3150				PLAT BOOK X
API NO. <u>02-001-20352</u>	DATE ISSU	ED <u>2/4/200</u>	8 DEDICATION	ALL SEC 29
PERMIT NUMBER 959				

1. Name of Operator Ridgeway Arizona Oi	1 Corp		
2. OILWELL GASWELL OTHER X	(Specify)(CO2	
3. Well NameState 10-29-31			
Location 1980' FNL & 1980' FEL			
Sec. 29 Twp. 10N	Rge. 31E	County <u>Apache</u>	, Arizona
4. Federal, State, or Indian Lease Number, or lessor's name if fe			
			<u></u>
5. Field or Pool Name <u>Wildcat</u>			
6. Check Appropriate Box to Indicate Nature of Notice, Report, o	or Other Data		
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT DIRECTIONAL DRILL PERFORATE CASING CHANGE PLANS	WATER SHUTC FRACTURE TRE SHOOTING OR A	ATMENT REPAIRING	SING
(OTHER) Test With Pressure Bombs	x (OTHER)		
(OTHER) _ TEST WITH TIESSURE INMES	(NC	TE: Report results of multiple comp or Recompletion Report and Lo	letion on Well Completion a. Form 4)
Proposed start date: 5-12-08 Rig up test skid to well and rur Flow well @ surface @ 300 psi ar Drop pressure to 250 psi and rec up hole in 100' increments, reco of hole.	nd record botto cord bottom hol	m hole pressure. e pressure, move	
. I hereby certify that the foregoing is trub and gorrect.	Oll & G	STATE OF ARIZON AS CONSERVATION C	A OMMISSION
rmit No. <u>959</u>	Form No. 25	File One Copy	
			5/9

3. Well Name State 10-29-31 Location 1980' FNL 1980' FEL Sec. 29 Twp. 10N Rge. 31E County Apache , Afizona 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110718 5. Field or Pool Name WildCat 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING DIRECTIONAL DRILL PERFORATE CASING SHOOTING OR ACIDIZING ALTER CASING SHOOTING OR ACIDIZING ABANDONMENT . GOTHER) (OTHER) (NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log. Form 4) 1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated did of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers a zones perfinent to this work. Drill out to total depth of 2869' and prepare to test		CORP
Location 1980' FNL 1980' FET. Sec. 29 Twp. 10N Rgs. 31E County Apache , Afzons 4. Federal, Sales, or Indian Lease Number, or lessor's name if fee lease 13–110718 5. Field or Pool Name WildCat 6. Check Appropriate Exx to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREATMENT SHOOT OR ACIDIZE PERFORATE CASING CHANGE PLANS (OTHER) (OTHER) (OTHER) (OTHER) (OTHE	gi = 1 = 10 00 01	(Specify)
4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 5. Field or Fool Name Wildcat 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT DIRECTIONAL DRILL PREPAIR WELL (OTHER) (OTHER) (NOTE: Report results of multiple completion on Well Completion (OTHER) (NOTE: Report results of multiple completion or Well Completion of Recompletion Report and Log, Form 4) 1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data year and true vertical depths for all markers a zones pertinent to this work. Drill out to total depth of 2869¹ and prepare to test Title Pield Operations Stitu: Date 3-31-08 STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells Form No. 25 Fig. One Copy STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells Form No. 25 Fig. One Copy		
4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13–110718 5. Field or Pool Name Wildcat 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE PERFORATE CASING CHANGE PLANS OTHER) (OTHER) (O		
6. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING DIRECTIONAL DRILL PERFORATE CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS (OTHER) (OTHER) (NOTE: Report results of multiple completion on Well Completion or Recompletion freport and Log. Form %). (NOTE: Report results of multiple completion freport and Log. Form %). (NOTE: Report and details, and give purificant form and Log. Form %). (NOTE: Report and multiple completion or Well Completion or free Colors and manual and propertion or Well Completion or Well Completion or Well Completion or free Colors and Manual And Colors and	4. Federal, State, or Indian Lease Number, or lessor's name if fee	e lease13-110718
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TEST WATER SHUT-OFF FRACTURE THEAT DIRECTIONAL ORILL PERFORATE CASING DIRECTIONAL ORILL PERFORATE CASING CHANGE PLANS CHAN	6. Check Appropriate Box to Indicate Nature of Notice, Report, or	r Other Data
FRACTURE TREAT SHOOT OF ACIDIZE REPAIR WELL (OTHER) (OTHER) (OTHER) (NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log. Form 4) 1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, end give pertinent dates, including estimated did of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers a zones pertinent to this work. Drill out to total depth of 2869' and prepare to test Title Eield Operations Surv. Date 3-31-08 STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells Form No. 25 File One Copy	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
(NOTE: Report results of multiple completion on Well Completion or Recompletion and Log. Form 4) 1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent datalia, and give pertinent datas, including estimated of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers at zones pertinent to this work. Drill out to total depth of 2869' and prepare to test Thereby continues to the total depth of 2869' and prepare to test Title Field Operations Supply Date 3-31-08 Starte Of ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells Form No. 25 Form No. 25 File One Copy	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL DIRECTIONAL DRILL PERFORATE CASING CHANGE PLANS	FRACTURE TREATMENT REPAIRING WELL SHOOTING OR ACIDIZING ABANDONMENT .
1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated do of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers at zones pertinent to this work. Drill out to total depth of 2869' and prepare to test Thereby definity that the foregoing is true and corrections are supported by the first of the state of the	(OTHER)	MOTE: Report results of multiple completion on Well Completion
Stgned		
Stgned		
mit No. OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells Form No. 25 File One Copy		
fritt No	. I hereby certify that the foregoing is true and correct. Stgned	Title Field Operations Supv. Date 3-31-08
	Signed Line Clark	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells

1. Name of Operator _	RIDGEWAY ARIZONA OIL C	ORP
2. OILWELL	GAS WELL ☐ OTHER [X]	(Specify) CO2
3. Well Name <u>Stat</u>	e 10-29-31	
Location _1980		
		Rge. 31E County Apache , Arizona
	•	e lease 13-110718
4. Federal, State, of Inch		
5. Field or Pool Name _		
6. Check Appropriate Box	x to Indicate Nature of Notice, Report, or	r Other Data
NOTI	ICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING DIRECTIONAL DRILL PERFORATE CASING CHANGE PLANS	WATER SHUT-OFF WEEKLY PROGRESS X FRACTURE TREATMENT REPAIRING WELL SHOOTING OR ACIDIZING ABANDONMENT .
(OTHER)		(OTHER)
·		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)
run 7" casi circulate t	ing to a depth of 1902 to surface W.O.C. drill out to a depth of	2' fighting loss circulation, prepare to 'cement with 430 sks of cement; did not of 2490' rund 5½" casing to 2490' and
3. I hereby certify that the for	regoing is true-ead correct.	
Signed	ill	Title Field Operations Supv Date 3-26-08
		STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells
ermit No. 959		Form No. 25 File One Copy
		5/1

Name of OperatorF	RIDGEWAY A	<u>RIZONA OII</u>	CORP	_			
2. OIL WELL GA	SWELL 🔲	OTHER X	(Speci	y) ——	C02		· · · · · · · · · · · · · · · · · · ·
3. Well Name <u>State 1</u>	0-29-31						
Location <u>1980 F</u>	NL & 1980						
						Apache	
4. Federal, State, or Indian Le	ase Number, or I	essor's name if fe					
5. Field or Pool NameWi	1dcst						
6. Check Appropriate Box to in							
NOTICE O	F INTENTION T	0:			SUBSEQUE	NT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR A DIRECTION PERFORAT CHANGE P	E CASING	FRACTU	SHUTO IRE TREA NG OR A	· · · · · · · · · · · · · · · · · · ·	WEEKLY PROGRESS REPAIRING WELL ALTER CASING ABANDONMENT	X
(OTHER)			(OTHE	R)			_ L_
				(NOI)	E: Report results	s of multiple completion on Well on Report and Log, Form 4)	Completion
W.O.C. Drill out and	drilling	ahead @ 1	583'.				
\							
	÷						
. I hereby certify that the foregoing	g is true) and opt	rect.)					
. I hereby certify that the toregoing	g is true and or	rect.)	Title Fiel	d Opera	ations Supv	Date 3-18-08	
	g is true and or	rect.)		L & GA	STATE O	Date 3-18-08 F ARIZONA EVATION COMMISSION Reports On Wells	ON

1. Name of Operator RIDGEWAY ARIZO	NA OIL CORP
2. OIL WELL GAS WELL OTHER X	(Specify) CO2
3. Well Name <u>State 10-29-31</u>	
	Rge. 31E County Apache , Arizona
4. Federal, State, or Indian Lease Number, or lessor's name is	if fee lease13=110718
6. Check Appropriate Box to Indicate Nature of Notice, Report	t, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL DIRECTIONAL DRILL PERFORATE CASING CHANGE PLANS	FRACTURE TREATMENT REPAIRING WELL SHOOTING OR ACIDIZING ALTER CASING ABANDONMENT
(OTHER)	X (OTHER) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)
of starting any proposed work. If well is directionally drilled, zones pertinent to this work.	(Clearly state all pertinent details, and give pertinent dates, including estimated da , give subsurface locations and measured and true vertical depths for all markers an
of starting any proposed work. If well is directionally drilled,	toteany state an pertinent details, and give pertinent dates, including estimated dates, metalling estimated estima



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

To: RIDGE	WAY ARIZONA (IL CORP	
	(OPERATOR)		
to drill a	well to be kno	own as	
10	-29-31 STATE		
	(WELL NAME)		
located	' FNL & 1980'	FEL.	
Section	ge	APACHE	County, Arizona.
The	ALL.		of said
Said well is to be drilled substantially a in full compliance with all applicable laws,		• •	
Issued thisday of	stuary	2008 ,	9
			TION COMMISSION
	Ву	54/6-3	Constitution of the Consti
	·	~EXECUTIVE~I	
PERMIT 00053			of Arizona
DECEMBER NO. 2150		Oil & Gas Conse	ervation Commission

Permit to Drill

FORM NO. 27

RECEIPT NO. 3150

A.P.I. NO. 02-001-352

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

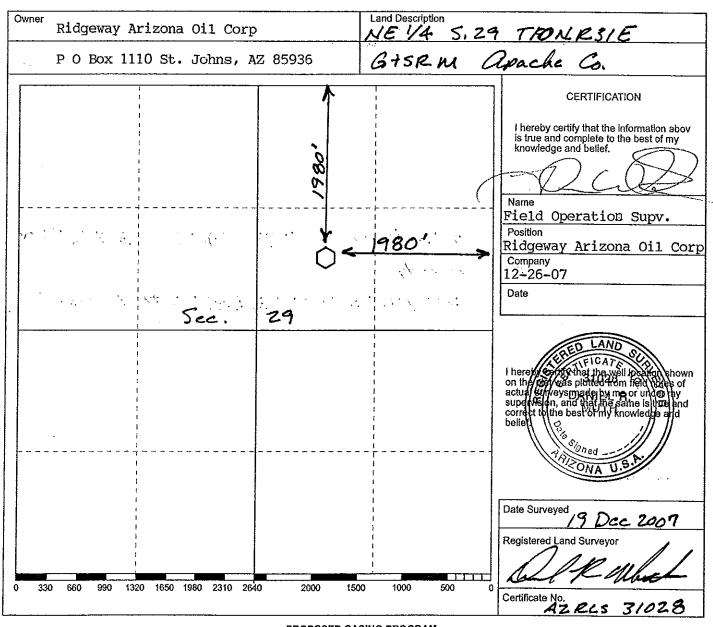
RE-ENTER OLD WELL

APPLICATION TO DRILL XI

			·	
NAME OF COMPANY OR OPERATOR				
RIDGEWAY ARIZONA OIL COR	P			
Address	City		State	Phone Number
P O BOX 1110 (590 S White	e Mountain Dr)	ST JOHNS,	AZ 85936	(928) 337–3230
Drilling Contractor				
FORSTER DRILLING Address 280 S Industrial Ave Oc	2000 my 7076	51-5629		(422) 220 5020
200 5 Industrial Ave of	DESCRIPTION OF			(432) 230–5930
Federal, State or Indian Lease Number, or if fee lease, n	ame of lessor	Well number		Elevation (ground)
13–110718		10-29-31		7310'
Nearest distance from proposed location to property or le	ease line:	Distance from propo well on the same lea		t drilling, completed or applied-for
	1980 _{feet}	n/a		feet
Number of acres in lease	0700 00		ease, including this we	elf, completed in or dritting to this reservoir.
	2560.00	n/a		
If lease purchased with one or more wells drilled, from whom purchased.	эе		Address	
Well location (give footage from section lines)		nip - Range or Block ar		Dedication per A.A.C. R12-7-104(A)(3) 640
Field and reservoir (if wildcat, so state)		County	1 1	
Wildcat	y (5)	apac	he Co	•
Distance in miles and direction from nearest town or post \mathcal{N} 57°53'E (3,47)	wiles ~ 5	oringerui	Ik P.O	A
Proposed depth:	Rotary or cable tools	y	1 2	date work will start
3000 +/-	Rotary Organization Report	· · · · · · · · · · · · · · · · · · ·	2-1-08 Filing Fee of 3	\$25.00
Bond status on file Amount \$50,000		attached	Attached	•
Remarks				
	,			
API # 02-001-2035	> 2			
CERTIFICATE: I, the undersigned, under the p Rid eway Arizona Oil Corp				ns Supervisor of the to make this report; and that this
report was prepared under my supervision and d	lirection and that the facts	stated therein are tr	rue,-correct and cor	nplete to the best of my knowledge.
			26	
		Signatur	re	
Mail completed form to: Oil and Gas Program Administrator		12-26	5-07	
Arizona Geological Survey 418 W. Congress, #100 Tucson, AZ 85701-1316		Date		
Permit Number: 959			STATE OF	ARIZONA
Approval Date: 2 - 4 - 200	8	OIL & G		ATION COMMISSION
Approved By: 56 Por			Application to Dr	
NOTICE: Before sending in this form be sure that you requested. Much unnecessary corresponde	have given all information ence will thus be avoided.	Form No. 3	File Two (Copies

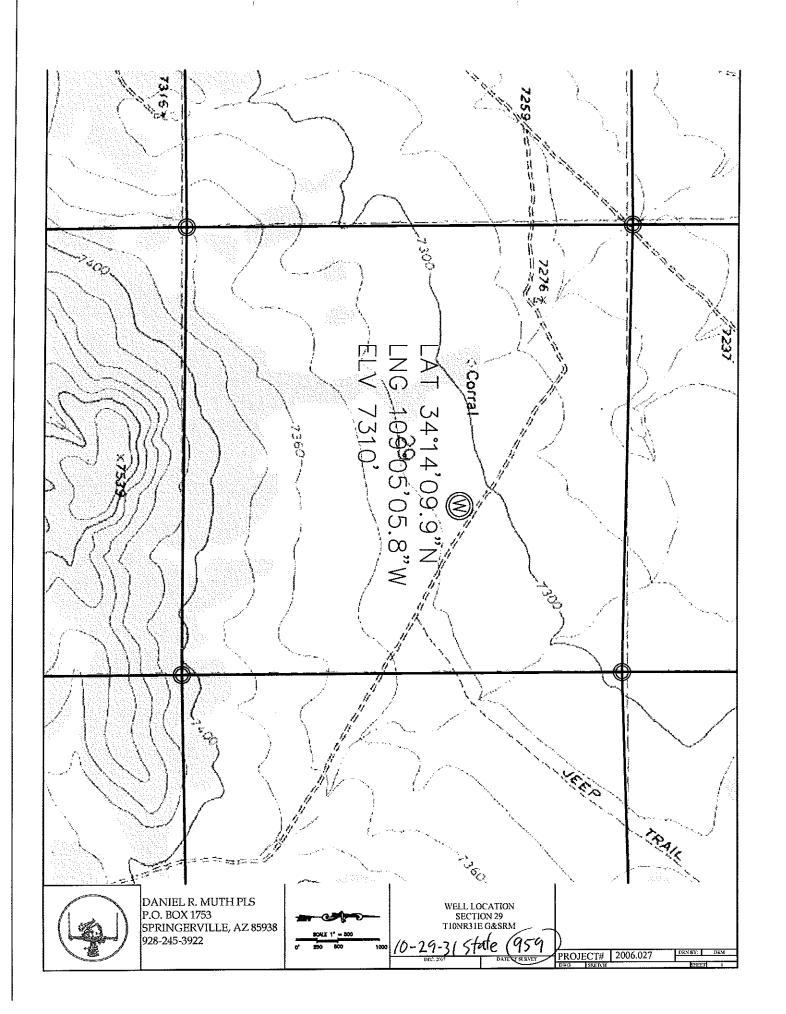
- 1. Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- 2. A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- 3. ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- 4. Is the operator the only owner in the dedicated acreage outlined on the plat below? YES X NO _____
- 5. If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise?

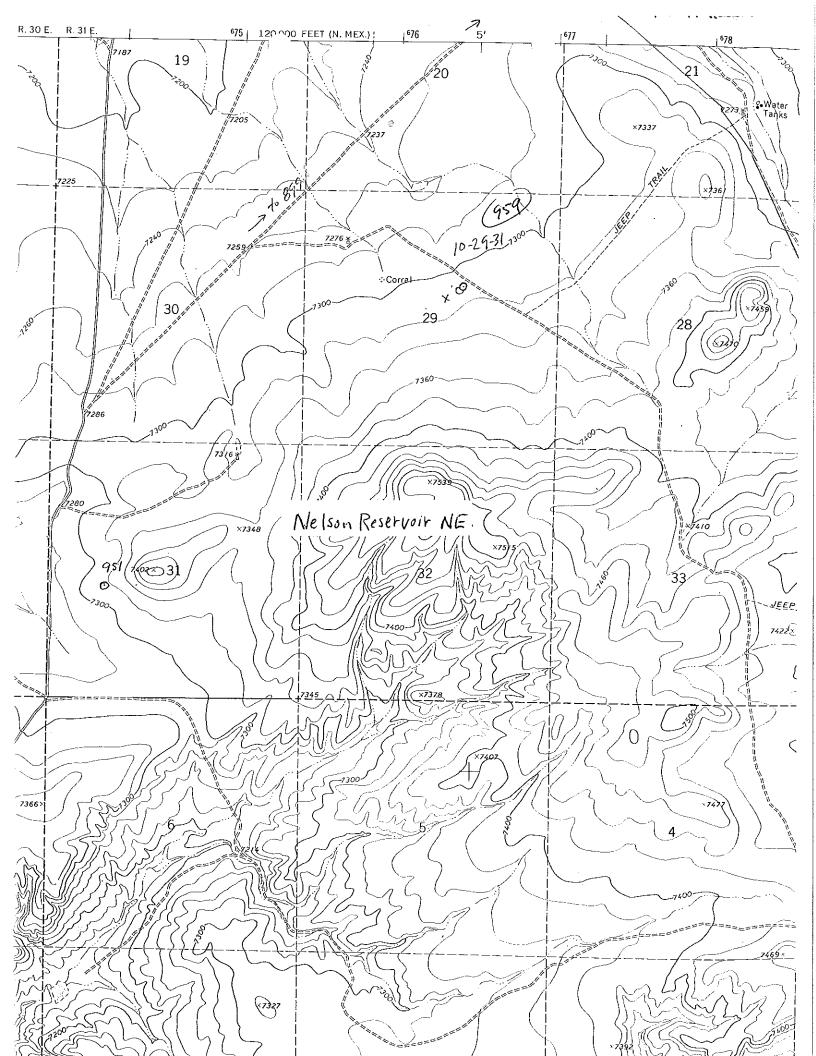
 YES ______ NO _____ If answer is yes, give type of consolidation _______
- 6. If the answer to question four is no, list all the owners and their respective interests below:



PROPOSED CASING PROGRAM

Size of Casing 16" 9 5/8 " 5½"	Weight 36# 1.50	Grade & Type J55 J55	Top -0- -0-	Bottom 80 2000 +/- 2500 +/-	Cementing Depths 0-90' 0-2000' 0-2500'	1	Type Redimix Class C Foa Class C Foa
---	-----------------------	----------------------	-------------------	--------------------------------------	--	---	---



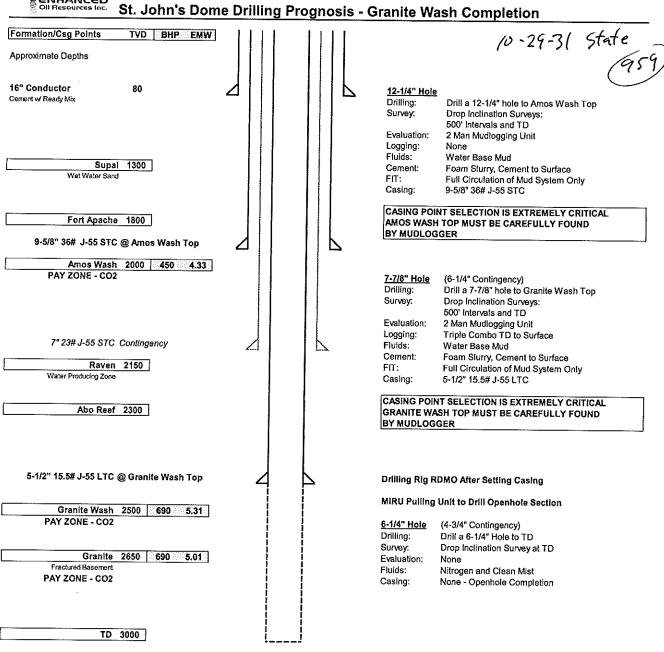


Drilling Well Prognosis

OPERATOR	Ridgeway AZ Oi	l Corp.	LEASE	13-110718		_NO.	10-29-31 State
LOCATION	T10N R31E S29			_FOOTAGE	1980 FNL	& 1980 FEI	(959)
COUNTY		Apache		_STATE	AZ.		
ELEVATION:	Ground level	7310	7310 Kelly Bushing		7320)	
GEOLOGICA	L PROGRAM						
Т	ops	Depth	Cor	e-Depths		Drill Stem	Test-Depths
Gl	loreta	800 +/-					
FT.	Apache	1600 +/-			J		
Amo	s Wash	1975 +/-					
Preca	ambrian	3000 +/-					
	C LOGGING:						
	Schlumberger				Phone	505-325-5	007
Logging Pro		To be detern	nind by Ge	ologiet	1 110110	000 020 0	-
Logging Fro	grann.	TO DE determ	illiu by Ge	ologist			
Mall Cita Co.	alaaiat:	George Scot	. .			Phone	505-350-2030
Well Site Ged		George Scor				_	
Mudlogger:	Scotty Scott					Phone	580-729-0107
Coring Co.						_Phone	
Coring Analy						_Phone	
	hing Insructions	s:		······			
	e Instructions:						
MUD PROGR	RAM						
Mud E	Engineer	Bill Hargis				Phone	505-793-3883
De	epths			Ins	structions		
	0			Water Ba	ased Mud s	ystem	
							**
3	000' -						
	NG PROGRAM	0000				DI	505 700 0000
	e Engineer	Clifford Mars				Phone	505-793-3883
_	Contractor	Forrester Dri	lling			Phone	
Tool Pusher						Phone	
	nting Co.	Key Energy				_Phone	505-564-3489
Water		Highland Tru	cking			Phone	928-245-2222
	Casing				-	Cement	
Hole Size	Csg Size	Weight	Depth	Туқ	e & Sacks		Est. Top Of Cmt.
	16"		80	R	leady mix		Surface
12 1/4	9 5/8	36 #	2000		sks/ Class	C	31
7 7/8	5 1/2	15.50 #	3000		sks class (11
1 110	J 1/2	30.00#	3000	000	ono ciass (,	11
		LOTIO: 10					
	BREAKS-INSTRI	UCTIONS:					
OTHER INS	TRUCTIONS:						
DAILY DRILL	ING REPORTS	то: _					



St. John's Dome Drilling Prognosis - Granite Wash Completion



7885

RIDGEWAY ARIZONA OIL CORP.

OPERATING ACCOUNT P.O. BOX 1110 928-337-3230 590 S. WHITE MOUNTAIN DRIVE SAINT JOHNS, AZ 85936

BANK OF THE WEST ST. JOHNS OFFICE ST. JOHNS, AZ 85936 91-564-1221

12/26/2007

PAY TO THE ORDER OF

Arizona Geological Survey

**50.00

DOLLARS

A

Arizona Geological Survey 451 W Congress Suite 100 Tucson, AZ 85701

Fifty and 00/100*************

MEMO

#OO?885# #122105647# 631002458#

RIDGEWAY ARIZONA OIL CORP.

12/26/2007

Arizona Geological Survey

7885

Date 12/26/2007 Type

Reference 122607

Original Amount Balance Due 50.00

50.00

Payment 50.00 50.00

Check Amount

10-29-31 State

RECEIPT Date 1-24-2008 to No. 3150
Received From Aldgress AZ Oil Corp. Address BBOX 1110 St Johns 42 85936 -29-31 Stode and 12-30-31 Stode HOW PAID AMT, OF CASH AMT. PAID CHECK BALANCE

81(306 Rediform

50.00

ORGANIZATION REPORT

Full Name of the Company, Organization, or Indiv Ridgeway Afrizona Oil Con	ridual		
P 0 Box 1110 St. Johns,	AZ 85936 9	28-337-3230	
Plan of Organization (State whether organization Corporation	is a corporation joint s	tock association, firm or partne	ership, or individual
Purpose of Organization (State type of business in Oil & Gas Exploration an	which engaged)		
If a reorganiztion, give name and address of previ	ous organization		
If a foreign corporation give (1) State where incorporated	(2) Name and maill CT Corporat	ng address of state agent	(3) Date of permit to do business in state
Arizona & New Mexico	3225 N Cent	ral Ave	
Principal Officers or Partners (If partnership) NAME	Phoenix, AZ	185012 TITLE	May 16, 1994 MAILING ADDRESS
Barry D Lasker	President/D	irector	One Riverway, Suite 610 Houston, TX 77056
John P Dorrier	Vice Preside	ent/Director	3050 Post Oak Ste 1700 Houston, TX 77056
·			
			,
DIRECTORS NAME			SAAU INO ADDOG
Barry D Lasker		One Riverway,	MAILING ADDRESS Ste 610 Houston, TX 77056
John P Dorrier			Ste 1700 Houston, TX 77056
R. L. Eson			STe 610 Houston, TX 77056
L. E. Parker			Ste 610 Houston, TX 77056
T. Moline			Ste 610 Houston, TX 77056
and the same of			
CERTIFICATE I, the undersigned, under the penalt Ridgeway Arizona Oil Corp.			of the
eport was prepared under my supervision and directi	(company) on and that the facts st	, and that I am authorized by a ated therein are true, correct a	add according to the second
		Carmen Signature	Samer
•		October 31, 20	007
		ST	TATE OF ARIZONA
ail completed form to			NSERVATION COMMISSION
l and Gas Program Administrator izona Geological Survey	i	C	Programme Transport

Ma Oil An 416 W Congress., #100 Tucson, AZ 85701

BLANKET BOND COVER SHEET

RIDGEWAY ARIZONA OIL CORPORATION

<u>Operator</u>	Bank	Account Number	Approval	Amount
Ridgeway Arizona Oil	Bank of the West	C.D. #631-852068	05/23/06	\$25,000
Ridgeway Arizona Oil	Bank One	C.D. #4002111	07/07/94	\$10,000
Ridgeway Arizona Oil	Bank One	C.D. #4002112	11/28/94	\$15,000
TOTAL				\$50,000

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

PERMITS COVERED BY THIS BLANKET BOND:

000	TA Feb 1997	050	D
888		959 960	Permitted Feb 04, 2008
895 806	TA Mar 1997	<u>960</u>	Permitted Feb 04, 2008
896	SI Mar 2004		
<u>897</u>	TA Mar 1997		
900	TA May 1997		
<u>916</u>	TA Oct 2004		
<u>937</u>	TA Mar 2007		
<u>938</u>	TA Feb 2007		
<u>939</u>	TA Apr 2007		
<u>940</u>	TA Apr 2007		
<u>941</u>	TA Apr 2007		
<u>942</u>	TA May 2007		
<u>943</u>	TA May 2007		
<u>944</u>	TA May 2007		
<u>945</u>	TA Feb 2007		
946	TA Mar 2007		
947	TA May 2007		
<u>948</u>	Permitted Jan 10, 2008		
949	Permitted Jan 10, 2008		
950	Permitted Jan 10, 2008		
<u>952</u>	Permitted Jan 29, 2008		
953	Permitted Jan 29, 2008		
<u>954</u>	Permitted Jan 29, 2008		
<u>955</u>	Permitted Jan 29, 2008		
<u>956</u>	Permitted Feb 04, 2008		
<u>957</u>	Permitted Feb 04, 2008		
958	Permitted Feb 04, 2008		
<u> </u>	1 011111110		

Yahool My Yahool Mall

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Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. Provides Drilling Update.

Wednesday April 2, 9:23 am ET

COMPLETES FIRST LATERAL GRANITE WASH WELL

959

HOUSTON, April 2 /CNW/ - Enhanced Oil Resources, Inc. (TSX-V: <u>EOR</u> - <u>News</u>) today announces the successful test of 2 additional Granite Wash wells at the Company's St. Johns Helium/CO(2) field located in Apache County, Arizona and Catron County, New Mexico.

Further to our last drilling update of March 4th, 2008 the Company has now successfully drilled and completed a 1,000 ft lateral within the Granite Wash interval at the 12-34-29X well. As previously reported, the Company had been drilling the 12-34-29X vertical well to evaluate the Granite Wash interval in the northwest end of the field. The well reached a total depth of 2,101ft on March 17, 2008 with only modest CO(2) gas shows recorded while drilling. These gas shows and limited drilling breaks while drilling indicated that the Granite Wash interval is less developed in the far north west of the field than elsewhere in the field. The vertical well was subsequently tested at a rate of 250,000 cubic feet per day. A decision was then made to drill at 1,000 ft lateral within the Granite Wash to determine the potential for increasing this rate through horizontal drilling. During drilling of the lateral the well was tested at various times and flowed gas at rates as high as 2.2 million cubic feet per day (mmcfpd), indicating that horizontal drilling can substantially increase flow rates in this part of the field. The well is currently producing at a stabilized rate of approximately 1 mmcfpd and is still producing induced water as a result of misting the formation while drilling. The Company expects that the well will clean up over the next few days and final rates will be provided at that time.

The Company is also pleased to report that the 10-29-31 well has also been drilled and completed as a Granite Wash producer after testing CO(2) at a stabilized rate of 1.4 mmcfpd. The well was originally planned as a large diameter completion, however shallow hole conditions at this location required an additional casing string be set, resulting in a 4 3/4 inch hole through the Granite Wash. The Company believes the Granite Wash flow rate can be improved in adjacent wells by completing the well with a similar casing program used in the 10-2-30 well located approximately 5 miles to the northwest.

The Company also reports that the Patterson rig has completed drilling of the 12-31-30 well, located approximately 3 miles east of the 12-34-29X and encountered a similar Granite Wash interval seen in that well. The Key completion rig has now moved on location and is preparing to sidetrack out of the casing at the top of the Granite Wash to drill a 1,000 ft lateral. The Patterson Rig has now moved to the 10-5-30 well to evaluate the Granite Wash at a location approximately 3 miles to the west of the 10-2-30 well that recently tested CO(2) at rates as high as 6 mmcfpd. The 10-5-30 well will be drilled with large diameter casing in order to attempt to repeat the excellent results at the 10-2-30 well.

In addition the Company is rigging up on two additional Granite Wash locations and has permitted a further 5 Granite Wash wells for drilling later in this program and we will provide results of these wells as they are drilled.

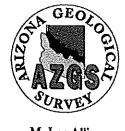
EOR Inc.'s President and CEO Mr. Barry Lasker reports "The Company is very pleased with the latest results from the 12-34-29X Granite Wash lateral well. This is a significant operational success for St. Johns. The increase in production from the original vertical well to the lateral well has increased our confidence that a substantial area in the far north west of the field can be produced at commercial rates with the use of horizontal drilling. The results also confirm that we are on the right track to improving the well performance by horizontal drilling within areas outside the reservoir sweet-spot and by using a bigger casing design in areas that are better developed."

About Enhanced Oil Resources



State of Arizona Arizona Geological Survey

416 W. Congress, Suite 100 Tucson, Arizona 85701 (520) 770-3500 www.azgs.az.gov



M. Lee Allison Director and State Geologist

February 4, 2008

Delwin Wengert County Manager P.O. Box 428 St Johns AZ 85936

Re:

Ridgeway Arizona Oil Corp 12-31-30 State (Permit 956); 12-31-30X State (Permit 957); 12-30-31 State (Permit 958); 10-29-31 State (Permit 960), Apache County

Dear Mr. Wengert:

It is a policy of the Arizona Oil and Gas Conservation Commission to inform county government about proposed exploration and drilling activity. The referenced wells are being drilled in search of carbon dioxide gas. The Commission posts approved applications for permit to drill on its website at www.azogcc.az.gov.

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

Steven L. Rauzi

Oil and Gas Program Administrator

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State of Arizona **Arizona Geological Survey**

416 W. Congress, Suite 100 Tucson, Arizona 85701 (520) 770-3500 www.azgs.az.gov



M. Lee Allison Director and State Geologist

February 4, 2008

Mr. Tom White Ridgeway Arizona Oil Corp P O Box 1110 St Johns AZ 85936

Re:

Ridgeway Arizona Oil Corp 12-31-30 State (Permit 956); 12-31-30X State (Permit 957); 12-30-31 State (Permit 958); 10-29-31 State (Permit 959); and 10-29-31X State (Permit 960), Apache County

Dear Mr. White:

I have enclosed a copy of the approved Applications to Drill the referenced wells; Permits to Drill 956, 957, 958, 959 and 960; and filing-fee receipt #3150 for permits 958 and 959. Filing fee receipt 3143 for permit 956 and filing fee receipt 3149 for permits 957 and 960 were mailed previously.

The referenced applications are approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi

Oil & Gas Administrator

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Enclosures

c J. Dale Nations, Chairman, Oil and Gas Conservation Commission M. Lee Allison, Director and State Geologist

Timeline:

10-29-31 State, 12-30-31 state

received application 1-7-08

Called Tombhite @ Ridseway. Their abcheologis, Miles Gilbert, works for federal government & he can't work on weekends as consultant per Heir instructions. No Suff use plan yet submitted to ASLD.

Call Joe Dixon 2-4-08 & SUP approved

1 sque permits 958 x 959 2-4-08

Mark Winkleman State Land Commissioner

February 4, 2008

Mr. Thomas White Ridgeway Arizona Oil Corporation P.O. Box 1110 / 590 South White Mountain Drive St. Johns, Arizona 85936 (959) 10-29-31 State

Re: Approval of Exploration Plan of Operation for Permit/Lease No. 13-110718

Dear Mr. White:

The Arizona State Land Department (ASLD) has completed a review of the Exploration Plan of Operation, including the Cultural Resources Inventory report, for oil and gas lease number 13-110718 (well id 10-29-31 State) submitted by Ridgeway Arizona Oil Corporation (Ridgeway) and received by ASLD on January 25, 2008. The Exploration Plan of Operation for lease 13-110718 is approved, contingent upon Ridgeway's signing and returning to ASLD the enclosed "Conditions for Approval". This document, when signed, will provide acknowledgement and acceptance by Ridgeway of the specified conditions for completion of the exploration program for the 10-29-31 State well.

If you have any questions or concerns, I may be contacted at the address on the letterhead, by e-mail at jdixon@land.az.gov, or by phone at (602) 542-2688.

Sincerely,

Joseph A. Dixon

Geologist

Enclosure

cc: Mike Rice, Manager, Minerals Section, Natural Resources Division, ASLD; Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey; Lease File

Conditions for Approval Exploration Plan of Operation for Oil and Gas Permit/Lease No. 13-110718

- All reasonable attempts shall be made to avoid conducting drilling operations during inclement weather so as to avoid excessive damage to roads and sites.
- All constructed drill sites, access roads, and turn outs will be reclaimed. This will include removing all trash, backfilling mud pits, cleanup and proper disposal of any contaminated soils that may result from potential oil/fuel spills, followed by scarifying and seeding the disturbed areas with an appropriate seed mixture.
- Any gates or other improvements belonging to grazing lessees are to be repaired or replaced
 if damaged during the course of the exploration drilling.
- All disturbed land surface including pre-existing ranch roads utilized by Ridgeway or its
 contractors will either be maintained or properly abandoned as deemed appropriate by the
 Arizona State Land Department (ASLD).
- The ASLD will be notified within 10 working days of the completion of the approved exploration plan.

Acknowledged and Agreed

Signature	Date

For: Ridgeway Arizona Oil Corporation P.O. Box 1110 590 South White Mountain Drive St. Johns, Arizona 85936 Mark Winkleman State Land Commissioner

January 24, 2008

Mr. Thomas White Ridgeway Arizona Oil Corporation P.O. Box 1110 / 590 South White Mountain Drive St. Johns, Arizona 85936

10-29-31

Re: Twin Holes for Permit/Lease Nos. 13-102946 (11-20-31), 13-104762 (12-34-29) and 13-110556 (10-2-30)

Dear Mr. White:

The Arizona State Land Department (ASLD) has received your letters explaining the "Twin Well" concept and plans for oil and gas lease numbers 13-102946 (well 11-20-31, permit #942), 13-104762 (well 12-34-29, permit #948) and 13-110556 (well 10-2-30, permit #950), sent by Ridgeway Arizona Oil Corporation (Ridgeway) on January 22, 2008. After reviewing the explanations, the ASLD agrees that twining the sites is the most effective way of producing the CO₂ gas from the two different formations, and can be done without disturbing any acreage outside of the existing archaeological survey.

Ridgeway's correspondence regarding the twin holes included letters for oil and gas lease numbers 13-110246 (well 12-31-30) and 13-110718 (well 10-29-31) for which the ASLD has not yet received applications, and therefore can not grant approval for any twin at this time.

If you have any questions or concerns, I may be contacted at the address on the letterhead, by e-mail at jdixon@land.az.gov, or by phone at (602) 542-2688.

Sincerely,

Joseph A. Dixon

Geologist

cc: Mike Rice, Manager, Minerals Section, Natural Resources Division, ASLD; Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey; Lease File